| orm for filing Rate Schedules | For Entire Area Served Community, Town or Co | |
|--|--|---------------------------|
| · · · · · · · · · · · · · · · · · · · | P.S.C. 1 | • |
| | 3rd Revised SHEET N | ا 0., <u>1</u> |
| RAYSON RURAL ELECTRIC | | |
| | CANCELLING P.S.C. NO | 1 |
| ame of Issuing Corporation | | |
| | 2nd Revised SHEET 1 | NO. <u>1</u> |
| | | |
| CLASSIFICATION OF S | ERVICE | |
| | | RATE |
| DOMESTIC FARM AND HOME SERVICE | | PER UNIT |
| AVAILABILITY | n a fin fait a tha fait ann an ann ann ann ann ann ann ann ann | |
| Available to members of the Cooperative for all fa | rm and home uses subjec | t |
| to its established rules and regulations. Approval o | | |
| obtained prior to the installation of any motor havin | | |
| five horsepower or more. | | |
| TYPE OF SERVICE | | |
| Single-phase 60 cycle at 120/240 volts, alternatin | g current. | |
| RATE PER MONTH | | |
| | Minimum Bill | \$ 3.00 |
| Next 20 KWH used per KWH | | .09 |
| Next 50 KWH used per KWH | | .029 |
| Next 400 KWH used per KWH | | .024 |
| Next 300 KWH used per KWH | | .018 |
| Over 800 KWH used per KWH | | .014 |
| FUEL ADJUSTMENT CLAUSE | | |
| The above rate may be increased by an amount per K | - | |
| the fuel adjustment per KWH in excess of 1.5 mills pe | | +0 |
| wholesale supplier in the preceding month. The adjus the nearest 0.1 mill per KWH. | tment shall be applied | |
| MINIMUM CHARGE | | |
| The minimum monthly charge under the above rate sh | all be \$3.00 where 25 | |
| KVA or less of transformer capacity is required. For | | |
| than 25 KVA of transformer capacity the minimum month | | |
| increased at the rate of 75¢ for each additional KVA | | |
| required. Payment of the minimum charge shall entitl | e the consumer in all | |
| cases to the use of the number of kilowatt-hours corr | | m |
| charge in accordance with the foregoing rate. | | |
| TERMS OF PAYMENT | | |
| The above rates are net and are due on the 23rd da | y of each month. | |
| However, final payment date can be extended to the 10 | th day of the ED | |
| following month | UBLIC SERVICE COMMUSSION | 1 |
| | DOLIG SERVICE COMPANY | |
| | MAY 1 6 1974 | |
| | MAI 10 1014 | |
| | AM | 1 |
| | ENGINEERING DIVIS | |
| | Engine Anno Price | |
| | | |
| ATE OF ISSUE April 19, 1974 DATE EF. | FECTIVE April 19, 19 | 74 |
| SSUED BY Handle 4. Harrist | TITLE MANA | |
| No and a contract in a contract in the | | |

COOPERATIVE CORPORATION

For Entire Area Served Community, Town of City P.S.C. NO. 1 2nd Revised SHSET NO. 2 CANCELLING P.S.C. NO. 1 1st Revised SHEET NO. 2

| CLASSIFICATION OF SERVICE | and the second |
|---|--|
| COMMERCIAL AND SMALL POWER - 0 to 49 KVA | PSTE UNIT |
| WAILABILITY | |
| Available to all commercial and industrial consumers Including lighting, heating and power, provided the requi- mapacity does not exceed 49 KVA; and subject to the estab. regulations of the Cooperative covering this type of serv | ed transformer ished rules and |
| THE OF SERVICE | |
| Single-phase, and three-phase, 60 cycles, at availab roltages. Approval of the Cooperative must be obtained p Installation of any single-phase motor having a rated capa where-power or more. | for to the |
| NIE | |
| Demand Charge | |
| First 10 kilowatts of billing demand per month, Excess above 10 kilowatts of billing demand per per kilowatt. | |
| Plus Energy Charge | |
| First 30 KWH or less per month Next, 20 KWH used per KWH Next, 50 KWH " " " Next 700 KWH " " " Next 200 KWH " " " Over 1000 KWH " " " | .09 .029 .026 .017 |
| FUEL ADJUSTMENT CHARGE | CHECK ENTRY |
| In case the rate under which Cooperative purchases po is adjusted in accordance with a fuel cost adjustment prov Cooperative's wholesale power contract, the foregoing ener be adjusted each month by the same amount per kwh as the f | ision in gy charge shall |
| WE WARE March 19, 1971 DATE SPRECTIVE | March 24 |
| SUED BY Harald le. Haight TITLE Mar | ager |

| orm for filing Rate Schedules | For Entire Area Serve Community, Town or Cit | |
|--|--|--------------------|
| | P.S.C. 1 | |
| | 3rd Revised SHEET NO | . 4 |
| COPERATIVE CORPORATION | CANCELLING P.S.C. NO | 1 |
| ame of Issuing Corporation | 2nd Revised SHEET NO | 4 |
| CLASSIFICATION OF S | SERVICE | |
| SCHEDULF 3 | | RATE |
| PUBLIC BUILDING-SCHOOLS, CHURCHES, BARNS, OUT-BUILDINGS | & SEASONAL RESIDENCE | PER UNIT |
| AVAILABILITY Available to public building, schools, churches, h seasonal residences requiring a transformer capacity for all uses subject to established rules covering th more than 25 kva transformer capacity is required, se under either Schedule 2 or Schedule 4. Approval of t obtained prior to the installation of any motor havin five horsepower or more. TYPE OF SERVICE Single-phase, 60 cycles, at available secondary vo In case three-phase service is required, Schedule shall apply. RATE PER MONTH | not in excess of 25 kva, his class of service. If ervice shall be furnished the Cooperative must be ag a rated capacity of oltage. | |
| First 30 KWH or less per month M Next 20 KWH used per KWH Next 50 KWH " " " Next 400: KWH " " " Next 300 KWH " " " Over 800 KWH " " " FUEL ADJUSTMENT CLAUSE The above rate may be increased by an amount per K fuel adjustment per KWH in excess of 1.5 mills per KW wholesale supplier in the preceding month. The adjust the nearest 0.1 mill per KWH. MINIMUM CHARGE The minimum monthly charge under the above rate sh or less of transformer capacity is required. For con 25 KVA of transformer capacity the minimum monthly ch at the rate of 75¢ for each additional KVA or fractio temporary or seasonal service a minimum charge of \$18 at time of request of service. Payment of the minimu the consumer in all cases to the use of the | WH equal to 1.10 times the TH as billed by the stment shall be applied to hall be \$3.00 where 25 KVA asumers requiring more than <u>warge</u> shall be increased on thereof required. For 5.00 is required payable | 6 Your development |
| ATE OF ISSUE, April 19, 1974 DATE EN | FFECTIVE April 19, 1974 | |
| ISSUED BY Handle & Height | TITLE MANAGE | R |

| i. | GI | ₹A | Y | 50 | N | RU | RA | L | EL | EC | TR | IC | 1 U |
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 For
 Entire Area Served

 Community, Town or City

 P.S.C. NO.
 1

 3rd Revised
 SHEET NO.
 5

 CANCELLING P.S.C. NO.
 1

 2nd Revised
 SHEET NO.
 5

2.5E/KWH

1.8¢/KWH

1.2 C/KUH

1.Oc/KWH

CLASSIFICATION OF SERVICE

| ii. | theirs shall the destination to an all the same second | | | In the second | | 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1 |
|-----|--|-------------|-----------|---|--|--|
| ġ. | | | 1111 高速制度 | | | RATE |
| | LARGE POWER SERVICE - | 50 to 600 k | KM | | 1.1.1111111111111111111111111111111111 | PER UNIT |
| | | | | | | Berningen and Berning and Berning |

AVAILABILITY

Available to consumers located on and near the Cooperative's Threephase lines for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 5B KVA. The Cooperative may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 KVA.

TYPE OF SERVICE

Three-phase, 6D cycles, at Cooperative's standard voltages.

RATE PER MONTH

Demand Charge

\$1.40 per month per kw of billing demand

Plus Energy Charge

First 4,000 KWH per month @ Next 26,000 KWH per month @ Next 30,000 KWH per month @ Over 60,000 KWH per month @

LOD

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #6 of this schedule.

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| March 19, 197 | DATE | ATTECTIVE Met | ch 24 197 | 1 IN |
| 1/ 1/ 2/ | . 1/11 | | VI | |
| ISSUED BY Harald G. Ha | TITLE | Mana | qer | ALL PROPERTY OF THE |
| Name of Utilcer | | 计结构 网络马克特尔多利尔 医根下的 | | |
| Lagued by authority of an Order Case No. 5474 dated | | | N. 11 | |
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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

For Entire Area Served

CANCELLING P.S.C. NO.

P.S.C. NO.

2nd Revised

1st Revised

COMMENDERY, TOWN OF CITY

SHEET NO. 7

SHEET NO. 1

17.10

PER UNIT

SCHEDULE 5

STREET LIGHTING SERVICE

AVAILABILITY

Available to rural communities and villages for street lighting

HASE RATE PER LIGHT PER YEAR

March 19, 1971

OF UNICAP

Case No. 5474 dated March 19, 1971

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. The Cooperative shall furnish and install wooden pole and secondary extension if required for street lights, within 200 feet of the existing secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including pole, hardware, control, lamps, overhead wiring, etc.; and the energy required.

1163

| まし | Lamp Size | 電力 | Mercury Var | or Lamps | A | nnual | Charge | per L | amp | |
|----|------------------------------|------|-------------|----------|--------------|-------|---------|--------------|------|--|
| | | | | | | | | | d'h | |
| j | 製版 175、Watt 的制度。第二个计算 | 57.2 | \$3.00 per | month | ALC: NOT THE | 的情况的理 | \$36.00 | A. M. P. Day | 调的成功 | |

DIVYO OUVOUNAVORABINORCH 249 DEPAR

Manager

CONDITIONS OF SERVICE

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aral

ISSUED BY

1. Street-lighting equipment including lamps, fixtures, control and the necessary street-lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

Isened by authority of an Order of the Public Service Commission of Ky. in

Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaires resulting from vandalism shall be charged to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.
 This schedule applies to either multiple or series street lighting tircuits. The Cooperative will determine the type of circuit.

TITLE

Detailer,
 Sectors

For Entire Area Served Community, Town or City

P.S.C. NO. 1

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Original SHEET NO. 9

CANCELLING P.S.C. NO.

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation

SHEET NO.

| SCHEDULE 6 OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS AVAILABILITY Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits. RATE PER LIGHT PER MONTH Mercury Vapor Lamp 175 Watt Mercury Vapor Lamp 250 Watt | RATE PER UNIT (1) \$3.00 \$4.00 |
|--|---|
| AVAILABILITY Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits. <u>RATE PER LIGHT PER MONTH</u> Mercury Vapor Lamp 175 Watt | \$3.00 |
| Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits. RATE PER LIGHT PER MONTH Mercury Vapor Lamp 175 Watt | \$3.00 |
| dawn outdoor lighting in close proximity to existing overhead secondary circuits. <u>RATE PER LIGHT PER MONTH</u> Mercury Vapor Lamp 175 Watt | |
| Mercury Vapor Lamp 175 Watt | |
| Mercury Vapor Lamp 175 Watt Mercury Vapor Lamp 250 Watt | |
| | |
| CONDITIONS OF SERVICE | |
| The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment. The lighting equipment shall remain the property of the Cooperative. The consumer shall allow authorized representatives of the Cooperative shall allow authorized representatives of the shall shrub as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule. | HECKED SERVICE COMMISSION |
| Less than one year. | |
| I all state | 65 |
| SUED BY Manager | |
| ssued by authority of an Order of the Public Service Commission of Ky. in ase No. 4576 dated October 29, 1965 | |

GRAYSON RURAL ELECTRIC

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| P.S.C. NO | | |
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| | 9 P.S.C. 10. | NEWLINE PURCH |
| Original | SU | in Mir Lin |

COMMUNICATIVE CONTRACT, 051 57 MILLING

Entire Area Served

For

CLASSIFICATION OF SERVICE SCHEDULE 7 期間マトリン的利 ALL ELECTRIC SCHOOL (A.E.S.) DOT DOT APPLICABLE. In all territory served by Seller. AVAILABILITY

Available to all public or non-profit private achools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE 1.2 siper KWHR

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are not, the grass being ten percent higher on the first \$25,00 and two percent for the remainder of the bill. In the event the current monthly bill is not paid within fifteen days from the mailing date of the bill, the gross rates shall apply.

SPECIAL TERMS AND CONDITIONS

5474 dated

Consumer shall furnish the cooperative information nacessary to

HIT YAD BOY YO HAR YO BERTHURSEN THE REAL PROPERTY OF THE REAL PROPERTY 11.1 編 1. 御 に (1) - 11 March 19, 1971 Taral TITLE Manager ASSUED BY Laguad by authority of an Order of the Public Service Commission of Ky. in

March 19, 1971

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GRAYSON RURAL ELECTRIC

COOPERATIVE CORPORATION

For Entire Area Served Community, Town or City

P.S.C. MO. 2 <u>lst Revised</u> SHSET NO. 11.2

CANCELLING P.S.C. ND.

Original SHEET NO. 1/

CLASSIFICATION OF SERVICE

| | LARGE POWER RATE (LPR) | |
|------------------|---|---|
| APRILS (PA) | | |
| | all territory served by the Seller. | |
| AVADIAE | <u>illy</u> Ailable to all commercial and industrial consumers whose | |
| 化基本品质的 化化合物化合物合物 | t demand shall exceed 600 K. W. for lighting and/or heating | |
| CONDITIE | 2 115 | |
| Consume | "Agreement for Purchase of Power" shall be executed by the r for service under this schedule. IN OF SERVICE | |
| n in | s electric service furnished under this schedule will be 60 alternating current and at available nominal voltage. | |
| RATEA | MAXIMUM DEMAND CHARGE | |
| | \$1.40 per month per K.W. of billing demand | |
| | ENERGY CHARGE | |
| | First 3,500 KWH per month Next 6,500 KWH per month Next 140,000 KWH per month Next 200,000 KWH per month Next 400,000 KWH per month Next 550,000 KWH per month Over 1,300,000 KWH per month | 2.30g/KUH 1.50g/KUH 1.00g/KUH .85g/KUH .75g/KUH .65g/KUH .50g/KUH |
| | COMPENSION CONVERSION | SION |
| | LOUBLIC SERVICE TA | |
| | | \sum |
| Le un | DATE SCHERTCH 19, 1971 | |
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| ocued by | s authority of an Order of the Public Service Coumission of Ky, in 5474 dated March 19, 1971 | |

| | For <u>Entire Area Serve</u> Community, Town | d or City |
|---|---|--------------------------|
| | P. S. C. No. | |
| AYSON RURAL ELECTRIC | (Original) Sheet No. | 12 |
| PERATIVE CORPORATION me or Issuing Corporation | Canceling P. S. C. No. | |
| | (Original) Sheet No. (Revised) | |
| CLASSIFICATIO | N OF SERVICE | |
| LARGE POWER | RATE (LPR) | RATE PER UNI |
| Determination of Billing Demand: | | |
| The billing demand shall be the ma established by the consumer for any period of during the month for which the bill is rendere by a demand meter and adjusted for power fac | fifteen consecutive minutes d, as indicated or recorded | |
| Power Factor Adjustment: | | |
| The consumer agrees to maintain upracticable. Power factor may be measured a urements indicate that the power factor at the is less than 85%, the demand for billing purpoindicated or recorded by the demand meter m by the per cent power factor. | t any time. Should such meas- time of his maximum demand ses shall be the demand as | |
| Minimum Charge: | | |
| | | |
| The minimum monthly charge shall | be the highest one of the | |
| The minimum monthly charge shall following charges: (a) The minimum monthly charge a for service. | | K E D COMMISSION |
| following charges: (a) The minimum monthly charge a | s specified in the contract SERVICE | |
| following charges: (a) The minimum monthly charge a for service. (b) A charge of \$0.75 per K.V.A. | s specified in the contract | сомміssion 1966 PD |

ISSUED BY L. C. White TITLE President ADDRESS Rt. 1, Sandy Hook, Kentucky Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>4657</u> dated February 4, 1966

EXHIBIT "A"

| GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation | For <u>Entire Area Served</u> Community. Town or City P. S. C. No. <u>4</u> (Original) Sheet No. <u>13</u> (Revixed) Canceling P. S. C. No (Original) Sheet No |
|---|--|
| CLASSIFICATIO | |
| LARGE POWER | R RATE (LPR) RATE PER UNIT |
| <u>Delivery Point</u>. If service is further delivery point shall be the metering point the contract for service. All wiring, pole limment on the load side of the delivery point shalt be Consumer. If service is furnished at Seller's plivery point shall be the point of attachment of sumer's transformer structure unless otherw for service. All wiring, pole lines and other metering equipment) on the load side of the deand maintained by the Consumer. <u>Lighting</u>. Both power and lighting going rate. <u>Primary Service</u>. If service is for above, a discount of 5% shall apply to the I The Seller shall have the option of the service of the seller shall have the option of the service of the service | unless otherwise specified in nes and other electric equip- all be owned and maintained by primary line voltage, the de- f Seller's primary line to Con- vise specified in the contract electrical equipment (except elivery point shall be owned ng shall be billed at the fore- s furnished at 7200/12470 volts Demand and Energy charges. |
| 2 | PUBLIC SERVICE COMMISSION MAR 4 1966 by ENGINEERING DIVISION |

| DATE OF ISSUE February 4, 1966 | DATE EFFECTIVE February 23, 1966 |
|---|---|
| ISSUED BY <u>L. C. White</u> TITLE Name of Officer | President ADDRESS Rt. 1, Sandy Hook, Ky |

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4657 dated <u>February 4, 1966</u>.

EXHIBIT "A"

| and the second sec | FOR Entire Area Served | - 1942 |
|--|---------------------------|--------|
| | P.S.C. Ky. No. 1 | |
| B and a second sec | Original Sheet No. | 1A |
| RAYSON RURAL ELECTRIC | Cancelling P.S.C. Ky. No. | |
| | Sheet No. | |
| | RULES AND REGULATIONS | |

(N)

(N)

SCHEDULE 1 (Continued)

Individual residences shall be served individually under the Domestic service schedule unless consumer requires three-phase service or requires service for motors in excess of 10 h.p. capacity each, in which event the Commercial and Small Power schedule shall apply to that portion of the service, or to the entire service, as consumer may elect. Consumer shall not have the privilege of taking service for 2 or more separate residences through a single point of delivery under any schedule, irrespective of common ownership of the several residences, except that in the case of an apartment house and/or trailer park with a number of individual apartments and/or trailers the landlord shall have the choice of providing separate wiring for each apartment and/or trailer so that the Cooperative may supply each apartment and/or trailer separately under the Domestic schedule, or of purchasing the entire service through a single meter under the Commercial and Small Power schedule without submetering the service to the apartments and/or trailers.

Where a single family house is converted to include separate living quarters or dwelling units for more than one family, or where two or more families occupy a single family house with separate cooking facilities, the owner shall have the additional option, instead of providing separate wiring for each dwelling unit, of taking service through a single meter under the Domestic service schedule, with the minimum charge and the quantity of kilowatt-hours in each block multiplied by the number of dwelling units or families occupying the building.

The Domestic service schedule shall cease to apply to that portion of a residence which becomes regularly used for commercial or manufacturing purposes. Where a portion of a consumer's premises becomes regularly used for commercial or manufacturing purposes, consumer shall have the privilege of separating the wiring so that the residential portion of the premises is served through a separate meter under the Domestic service schedule and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate Commercial and/or Large Power schedule. In the event that the consumer does not exercise the privilege of separating the wiring, the Commercial and Small Power schedule shall apply to all service supplied, but the bill rendered under such schedule shall in no event be for a less amount than the bill would be under the Domestic service schedule.

Detached building or buildings, actually appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the consumer's residence wiring through the residence meter.

| DATE OF | ISSUE October | 29, | 1965 | DATE F | EFFECTIVE December | 23, | 1965 |
|---------|---|------|------|---------|--------------------|-----|--------|
| | Month | Day | Year | | Month | Day | Year |
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| | Name of Offi | cer |) | fitle | | Add | ress |

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|------------------------|---|-----|
| • | FOR Entire Area Served | |
| | P.S.C. Ky. No. 1 | |
| RAYSON RURAL ELECTRIC | Original - Sheet No. 3A | |
| DOPERATIVE CORPORATION | Cancelling P.S.C. Ky. No. | |
| | Sheet No. | . 1 |
| | RULES AND REGULATIONS | |

SCHEDULE 2 (Continued)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per (T) year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than twelve times the minimum monthly charge determined in accordance with the foregoing paragraph. (T)

TEMPORARY SERVICE

Temporary service such as service to construction jobs, fairs and carnivals shall be (T) supplied in accordance with the foregoing rate except that the Consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and (T) disconnection.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative, (N) which shall have the option of metering service supplied hereunder at either primary (N) or secondary voltage.

(N)

(N)

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer SERVICE COMMISSION

1965

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|---------------------------|---|-------------------|
| DATE OF ISSUE October 29, | 1965 DATE EFFECTIVE I | December 23, 1965 |
| Month Day | Year ENGINEERING M | onth Day Year |
| ISSUED BY therefally | Haidle Manager | Gravson, Kentucky |
| Name of Officer | - J Title | Address |

| 31 M | | 1000 A. 1000 |
|-----------------------|--------------------------|--------------|
| | FOR Entire Area Served | |
| | P.S.C. Ky. No. 1 | |
| | Original Sheet No. 3B | |
| RAYSON RURAL ELECTRIC | Cancelling P.S.C. Ky. No | |
| | Sheet No | |
| | RULES AND REGULATIONS | |

SCHEDULE 2 (Continued)

to an as the

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be (N) three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from consumer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc. will be \$1.00 per kilovolt-ampere of installed transformer capacity instead of the minimum charge set forth under paragraph "Minimum Monthly Charge" of (N) this schedule.

TERMS OF PAYMENT

The above rates are not and are due on the 23rd day of each month. However, final payment date can be extended to the 10th day of the following month.

ECKED CHPUBLIC SERVICE COMMISSION DEC 1 1965 ENGINEERING DIVISION

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| CRAYSON RURAL ELECTRIC | _ | Cancelling P.S.C. Ky. No | |
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| • | RULES AND 1 | REGULATIONS | |

SCHEDULE 3 (Continued)

number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT

The above terms are not and are due on the 23rd day of each month. However, final payment date can be extended to the 10th day of the following month.

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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

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RULES AND REGULATIONS

SCHEDULE 4 (Continued)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FUEL COST ADJUSTMENT CHARGE

In case the rate under which Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Cooperative's wholesale power contract, the foregoing energy charge shall be adjusted each month by the same amount per kwh as the fuel cost adjustment per kwh in Cooperative's wholesale power bill for the next preceding month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per kva of required transformer capacity.
- (3) A charge of \$50,00.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kva of installed transformer capacity, or \$600.00, whichever is greater.

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| ISSUED BY Harald L. Hais | Manager | Grayson, Kentucky |
| Name of Officer | Title | Address |

| | FOR Entire Area Served |
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| COOPERATIVE CORPORATION | Cancelling P.S.C. KY. No. 1 |
| | Original Sheet No. 6A |
| | RULES AND REGULATIONS |

SCHEDULE 4 (Continued)

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Motors having a rated capacity in excess of five horsepower (5 H.P.) must be three-phase unless written permission has been obtained from the Cooperative.

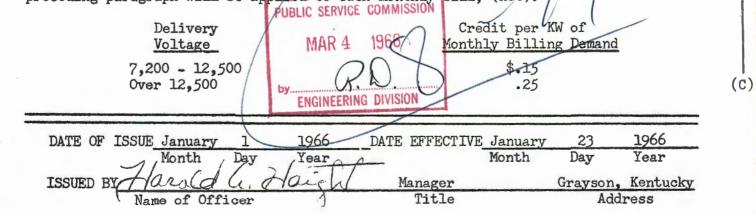
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

3. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

4. Delivery Voltage. The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the Cooperative's primary voltage of the transmission or distribution line serving the consumer, the KWH as metered will be multiplied by .975.

5. Equipment supplied by consumer. When the consumer furnishes and maintains the (C) complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the consumer to take his entire service at the voltage of the Cooperative's primary transmission or distribution line from which said consumer is to receive service, the following credits in addition to that set forth/in the next preceding paragraph will be applied to each monthly bill, (net).



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SCHEDULE 4 (Continued)

USE OF ENERGY BY CONSUMER

Consumer shall install only electrical equipment that is suitable for operation with the character of the service supplied by the Cooperative. Consumer shall install at his expense motor starting, control and protective equipment, as required, to start, operate and protect all electrical equipment of the Consumer so as to prevent unprovided for voltage fluctuations or disturbances in the Cooperative's transmission and distribution systems. The Cooperative shall be the sole judge as to the suitability of electrical equipment to be connected to its lines and also as to whether the operation of such electrical equipment will be detrimental to its general service.

(N)

All electrical equipment used by the Consumer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started, or motors arranged for automatic control, must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Cooperative. Consumer shall have Cooperative's written approval of the starting control and protective equipment used in the starting and operating of any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time as the Consumer's use of the electric energy furnished hereunder shall conform to these regulations. Such suspension of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the PUBLIC SERVICE COMMINSION

The consumer shall notify the Cooperative of any increase or decrease in his connected load.

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The Cooperative will have the right to make contracts for periods of longer than 1 year.

TERMS OF PAYMENT

The above rates are net, the gross rates being ten percent higher on the first \$25.00 and two percent on the remainder of the bill. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross rates shall apply. (N)

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SCHEDULE 5 (Continued)

TERMS OF PAYMENT

1. Charges for annual use may be billed monthly in 12 equal installments of (N) annually at the option of the Cooperative.

2. The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

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| SCHEDULE 6 (Continued) | | | | | |

TERMS OF PAYMENT

The above charges are not, the gross being ten percent higher. In the event (N) the current monthly bill is not paid within fifteen days from the date of the bill, | the gross charges shall apply. (N)

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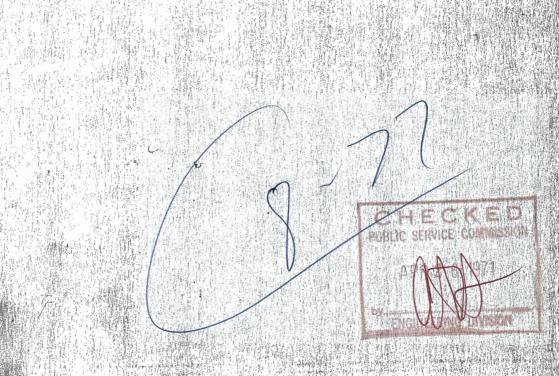
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SCHEDULE ? (Continued)

permit the Cooperative to determine and install the necessary transformer cepacity to adequately service the load under maximum operating conditions.

FUEL COST ADJUSTMENT CHARGE

In case the rate under which Cooperative purchases power at wholesals is adjusted in accordance with a fuel cost adjustment provision in Cooperative's wholesale power contract, the foregoing energy charge shall be adjusted each month by the same amount par kun as the fuel cost adjustment per kwh in Cooperative's wholesale power bill for the next preceding month.



DATE EFFECTIVE March 24, 1971

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